

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	177,120	--	--	92,125	4,232	-1,716	-8,345	270,933	9,173	0	922,254
Natural Gas Plant Liquids and Liquefied Refinery Gases	59,584	-20	15,586	70	13,694	--	5,211	8,469	19,765	55,469	131,007
Pentanes Plus	7,646	-20	--	--	-3,092	--	164	2,970	57	1,343	10,603
Liquefied Petroleum Gases	51,938	--	15,586	70	16,786	--	5,047	5,499	19,708	54,126	120,404
Ethane/Ethylene	22,221	--	175	--	6,237	--	-1,598	--	--	30,231	24,744
Propane/Propylene	18,958	--	11,758	--	6,949	--	3,176	--	16,923	17,566	57,036
Normal Butane/Butylene	3,963	--	4,054	70	2,614	--	3,123	1,564	2,600	3,414	32,243
Isobutane/Isobutylene	6,796	--	-401	--	986	--	346	3,935	185	2,915	6,381
Other Liquids	--	3,448	--	19,477	-56,734	4,033	3,870	-47,572	12,547	1,378	120,458
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,448	--	741	4,748	3,929	269	9,231	3,366	0	6,021
Hydrogen	--	--	--	--	--	4,048	--	4,048	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,252	--	128	--	39	270	62	2,087	0	1,589
Renewable Fuels (including Fuel Ethanol)	--	1,196	--	609	4,748	-154	-1	5,121	1,278	0	4,432
Fuel Ethanol	--	800	--	32	4,776	-47	-147	4,437	1,271	0	3,217
Renewable Fuels Except Fuel Ethanol	--	396	--	577	-28	-107	146	684	8	0	1,215
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	17,690	564	--	1,029	9,788	6,053	1,384	46,251
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,046	-62,046	104	2,571	-66,596	3,129	0	68,179
Reformulated	--	--	--	--	-15,447	3,707	2,253	-13,994	1	0	12,175
Conventional	--	--	--	1,046	-46,599	-3,603	318	-52,602	3,128	0	56,004
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	5	--	-6	7
Finished Petroleum Products	--	--	234,343	3,856	-54,589	393	-2,620	--	76,089	110,534	114,803
Finished Motor Gasoline	--	--	67,496	--	-9,620	-57	113	--	14,702	43,004	9,062
Reformulated	--	--	13,221	--	--	-4,726	--	--	--	8,495	--
Conventional	--	--	54,275	--	-9,620	4,669	113	--	14,702	34,509	9,062
Finished Aviation Gasoline	--	--	182	--	-115	--	-63	--	--	130	235
Kerosene-Type Jet Fuel	--	--	25,647	--	-15,351	--	-56	--	4,078	6,274	15,869
Kerosene	--	--	287	--	--	--	31	--	70	186	237
Distillate Fuel Oil	--	--	89,689	384	-29,698	450	-375	--	36,895	24,305	44,403
15 ppm sulfur and under ⁷	--	--	81,792	--	-27,149	450	346	--	32,263	22,484	38,418
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,018	--	-163	--	474	--	1,467	914	2,059
Greater than 500 ppm sulfur	--	--	4,879	384	-2,386	--	-1,195	--	3,165	907	3,926
Residual Fuel Oil ⁸	--	--	5,873	1,058	1,261	--	-1,217	--	6,273	3,136	23,467
Less than 0.31 percent sulfur	--	--	1,093	470	34	--	-452	--	NA	NA	1,720
0.31 to 1.00 percent sulfur	--	--	354	170	--	--	-1,124	--	NA	NA	2,700
Greater than 1.00 percent sulfur	--	--	4,426	418	1,227	--	359	--	NA	NA	19,047
Petrochemical Feedstocks	--	--	7,492	949	118	--	129	--	--	8,430	2,622
Naphtha for Petro. Feed. Use	--	--	3,982	831	118	--	70	--	--	4,861	1,630
Other Oils for Petro. Feed. Use	--	--	3,510	118	--	--	59	--	--	3,569	992
Special Naphthas	--	--	1,098	403	-82	--	2	--	--	1,417	1,193
Lubricants	--	--	4,553	842	-747	--	-201	--	1,840	3,009	8,258
Waxes	--	--	109	34	--	--	29	--	16	98	251
Petroleum Coke	--	--	15,935	186	--	--	-491	--	12,017	4,595	4,049
Marketable	--	--	12,098	186	--	--	-491	--	12,017	758	4,049
Catalyst	--	--	3,837	--	--	--	--	--	--	3,837	--
Asphalt and Road Oil	--	--	2,783	--	-355	--	-518	--	179	2,767	4,880
Still Gas	--	--	11,472	--	--	--	--	--	--	11,472	--
Miscellaneous Products	--	--	1,727	--	--	--	-3	--	19	1,711	277
Total	236,704	3,428	249,929	115,528	-93,397	2,710	-1,884	231,830	117,574	167,382	1,288,522

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.